

All Shippers & Interested Parties

5th June 2020

Dear Industry Participant

Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, and Indicative General Non-Transmission Services Prices effective from 1st October 2020 following the implementation of UNC Modification 0678A.

As a result of the decision to implement UNC Modification 0678A with an implementation date of the 1st October 2020, we are publishing this note to provide industry participants with an overview of the charges that will be effective from 1st October 2020. These charges have been calculated in accordance with the arrangements as set out in UNC Modification 0678A, and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices. Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2020, and

Indicative NTS Exit Capacity Prices for Gas Years 2021/22 to 2024/25.

2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2020, and

Indicative NTS Entry Capacity Prices for Gas Years 2021/22 to 2024/25

3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2020, and

Indicative NTS Interconnection Point Capacity Prices for Gas Years 2021/22 to 2024/25

4. Indicative General Non-Transmission Services Prices for October 2020, and for Gas Years 2021/22 to 2024/25

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2020/21, and for the indicative prices for Gas Years 2021/22 to 2024/25.

National Grid's RIIO-T1 price control took effect from 1st April 2013 and runs to 2020/21. The Indicative charges for the period 2021/22 to 2024/25 have been prepared based upon National Grid Gas Transmission's RIIO-2 business plan, covering the price control period from 1st April 2021 to 31st March 2026 which was submitted to Ofgem on 9th December 2019.

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2020 and Indicative Prices for Gas Years 2021/22 to 2024/25

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Brisley	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Cambridge	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Peterborough Eye (Tee)	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Great Wilbraham	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Matching Green	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Roudham Heath	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Royston	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
West Winch	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Whitwell	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Yelverton	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Alrewas (EM)	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Blaby	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Blyborough	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Caldecott	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Drointon	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Gosberton	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Kirkstead	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Market Harborough	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Silk Willoughby	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Sutton Bridge	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Thornton Curtis (DN)	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Tur Langton	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
	Final	Indicative	Indicative	Indicative	Indicative	
Walesby	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Asselby	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Baldersby	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Burley Bank	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Ganstead	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Pannal	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Paull	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Pickering	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Rawcliffe	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Towton	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Bishop Auckland	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Coldstream	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Corbridge	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Cowpen Bewley	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Elton	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Guyzance	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Humbleton	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Keld	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Little Burdon	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Melkinton	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Saltwick Pressure Controlled	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Saltwick Volumetric Controlled	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Thrintoft	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Towlaw	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Wetheral	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Horndon	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Luxborough Lane	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Peters Green	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Peters Green South Mimms	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Winkfield (NT)	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Audley (NW)	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Blackrod	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Ecclestone	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
	Final	Indicative	Indicative	Indicative	Indicative	
Holmes Chapel	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Lupton	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Malpas	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Mickle Trafford	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Partington	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Samlesbury	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Warburton	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Weston Point	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Aberdeen	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Armadale	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Balgray	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Bathgate	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Broxburn	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Burnherve	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Careston	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Drum	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Glenmavis	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Hume	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Kinknockie	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Langholm	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Lauderhill	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Lockerbie	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Netherhowcleugh	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Pitcairngreen	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Soutra	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
St Fergus	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Stranraer	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Farningham	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Farningham B	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Shorne	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Tatsfield	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Winkfield (SE)	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Braishfield A	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
	Final	Indicative	Indicative	Indicative	Indicative	
Braishfield B	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Crawley Down	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Hardwick	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Ipsden	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Ipsden 2	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Mappowder	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Winkfield (SO)	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Aylesbeare	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Lyneham (Choakford)	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Cirencester	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Coffinswell	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Easton Grey	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Evesham	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Fiddington	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Ilchester	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Kenn	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Littleton Drew	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Pucklechurch	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Ross (SW)	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Seabank (DN)	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Alrewas (WM)	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Aspley	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Audley (WM)	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Austrey	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Leamington	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Lower Quinton	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Milwich	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Ross (WM)	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Rugby	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Shustoke	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Stratford-upon-Avon	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Maelor	GDN (WN)	0.0198	0.0204	0.0213	0.0239	0.0223
Dowlais	GDN (WS)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
	Final	Indicative	Indicative	Indicative	Indicative	
Dyffryn Clydach	GDN (WS)	0.0198	0.0204	0.0213	0.0239	0.0223
Gilwern	GDN (WS)	0.0198	0.0204	0.0213	0.0239	0.0223
Air Products (Teesside)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Ferny Knoll (AM Paper)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Apache (Sage Black Start)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Tonna (Baglan Bay)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Barking (Horndon)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Barrow (Black Start)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Billingham ICI (Terra Billingham)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Bishop Auckland (test facility)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blackness (BP Grangemouth)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Kinneil CHP	DC	0.0198	0.0204	0.0213	0.0239	0.0223
BP Saltend HP	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Shotwick (Bridgewater Paper)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blyborough (Brigg)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Brine Field (Teesside) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Carrington (Partington) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Centrax Industrial	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Cockenzie Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Burton Point (Connahs Quay)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Caldecott (Corby Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Stanford Le Hope (Coryton)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Coryton 2 (Thames Haven) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blyborough (Cottam)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Deeside	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Didcot PS	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Drakelow Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Eggborough PS	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Enron Billingham	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Fordoun CNG Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
	Final	Indicative	Indicative	Indicative	Indicative	
Glasgowforest	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Goole (Guardian Glass)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Grain Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Bacton (Great Yarmouth)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Hatfield Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Hollingsgreen (Hays Chemicals)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Eastoft (Keadby Blackstart)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Eastoft (Keadby)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Keadby 2	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Saddle Bow (Kings Lynn)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Langage Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Neots (Little Barford)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Gowkhall (Longannet)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Marchwood Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Upper Neeston (Milford Haven Refinery)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Palm Paper	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blackbridge (Pembroke PS)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Peterborough (Peterborough Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Fergus (Peterhead)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Phillips Petroleum, Teesside	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Weston Point (Rocksavage)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Roosecote (Roosecote Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Ryehouse	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Rosehill (Saltend Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Seabank (Seabank Power Station phase II)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Abson (Seabank Power Station phase I)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Seal Sands TGPP	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Sellafield Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
	Final	Indicative	Indicative	Indicative	Indicative	
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Harwarden (Shotton, aka Shotton Paper)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Wragg Marsh (Spalding)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Spalding 2 (South Holland) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Fergus (Shell Blackstart)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Fergus Segal	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Stallingborough (phase 1 and 2)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Staythorpe PH1 and PH2	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Sutton Bridge Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Teesside (BASF, aka BASF Teesside)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Teesside Hydrogen	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Thornton Curtis (Killingholme)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Tilbury Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Trafford Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
West Burton PS	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Willington Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Wyre Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Saltholme Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Avonmouth Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Bacton (Baird)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Deborah Storage (Bacton)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Barrow (Bains)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Barrow (Gateway)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Caythorpe	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Cheshire (Holford)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Dynevor Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Rough Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Glenmavis Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hatfield Moor Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21	2021/22	2022/23	2023/24	2024/25
		Final	Indicative	Indicative	Indicative	Indicative
Hole House Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hornsea Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Partington Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Stublach (Cheshire)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112

2. Transmission Services Entry Capacity Reserve Prices for 1st October 2020 and Indicative Prices for Gas Years 2021/22 to 2024/25

National Grid is obliged to make available for sale System Entry Capacity by means of five related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (MSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Bacton	Beach Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Barrow	Beach Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Easington	Beach Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Isle of Grain	LNG Importation Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Milford Haven	LNG Importation Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
St Fergus	Beach Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Teesside	Beach Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Theddlethorpe	Beach Terminal	0.0717	0.0521	0.0571	0.0521	0.0483
Burton Point	Onshore Field	0.0717	0.0521	0.0571	0.0521	0.0483
Canonbie	Onshore Field	0.0717	0.0521	0.0571	0.0521	0.0483
Hatfield Moor (onshore)	Onshore Field	0.0717	0.0521	0.0571	0.0521	0.0483
Wytch Farm	Onshore Field	0.0717	0.0521	0.0571	0.0521	0.0483
Barton Stacey	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Caythorpe	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Cheshire	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Dynevor Arms	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Fleetwood	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Garton	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Glenmavis	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Hatfield Moor (storage)	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Hole House Farm	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Hornsea	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Partington	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Avonmouth	Storage Site	0.0359	0.0261	0.0285	0.0260	0.0242
Murrow	Biomethane Plant	0.0717	0.0521	0.0571	0.0521	0.0483

3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2020 and Indicative Prices for Gas Years 2021/22 to 2024/25

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Bacton IUK	INTERCONNECTOR	0.0198	0.0204	0.0213	0.0239	0.0223
Bacton BBL	INTERCONNECTOR	0.0198	0.0204	0.0213	0.0239	0.0223
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0198	0.0204	0.0213	0.0239	0.0223

Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Bacton IP	INTERCONNECTION POINT	0.0717	0.0521	0.0571	0.0521	0.0483
Moffat Interconnector ¹	INTERCONNECTION POINT	0.0717	0.0521	0.0571	0.0521	0.0483

¹ The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.

4. Indicative General Non-Transmission Services Prices for October 2020, and for Gas Years 2021/22 to 2024/25

The General Non-Transmission Services charge is a uniform rate, independent of Entry and Exit points, and is levied on both NTS Entry and NTS Exit flows.

General Non-Transmission Services	General Non-Transmission Prices (p/kWh) in relevant Gas Year				
	October 2020	2021/22	2022/23	2023/24	2024/25
	Indicative	Indicative	Indicative	Indicative	Indicative
	0.0134	0.0129	0.0119	0.0139	0.0138

An additional charge is payable where gas is delivered into the National Grid NTS system at a lower pressure than that required, reflecting the need for additional compression. For gas delivered at the North Sea Midstream Partners (NSMP) sub-terminal at St. Fergus, as compression charge is payable.

St. Fergus Compression Charge	St Fergus Compression Charge Prices (p/kWh) in relevant Gas Year				
	October 2020	2021/22	2022/23	2023/24	2024/25
	Indicative	Indicative	Indicative	Indicative	Indicative
	0.0082	0.0098	0.0098	0.0098	0.0098

5. Indicative Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2020/21

The tables below contain the FCC values calculated for the setting of the 2020/21 Entry and Exit Transmission Services Capacity Reserve prices, and the indicative Prices for Gas Years 2021/22 to 2024/25.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology, which became effective following the implementation of UNC Modification 0678A.

Exit FCC

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Bacton	GDN (EA)	2,844,268	2,472,724	2,472,724	2,472,724	2,472,724
Brisley	GDN (EA)	2,077,837	2,077,837	2,077,837	2,077,837	2,077,837
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	20,325,523	20,325,523	20,325,523	20,325,523	20,325,523
Great Wilbraham	GDN (EA)	23,677,521	20,622,606	20,622,606	20,622,606	20,622,606
Matching Green	GDN (EA)	50,470,504	50,470,504	50,470,504	50,470,504	50,470,504
Roudham Heath	GDN (EA)	20,129,094	16,281,005	16,281,005	16,281,005	16,281,005
Royston	GDN (EA)	2,367,780	2,367,780	2,367,780	2,367,780	2,367,780
West Winch	GDN (EA)	10,086,940	10,086,940	10,086,940	10,086,940	10,086,940
Whitwell	GDN (EA)	107,742,621	104,462,230	104,462,230	104,462,230	104,462,230
Yelverton	GDN (EA)	72,938,900	72,938,900	72,938,900	72,938,900	72,938,900
Alrewas (EM)	GDN (EM)	64,721,087	59,229,584	59,229,584	59,229,584	59,229,584
Blaby	GDN (EM)	9,867,513	9,867,513	9,867,513	9,867,513	9,867,513
Blyborough	GDN (EM)	63,346,076	55,825,856	55,825,856	55,825,856	55,825,856
Caldecott	GDN (EM)	8,977,861	8,977,861	8,977,861	8,977,861	8,977,861
Drointon	GDN (EM)	54,670,979	47,516,641	47,516,641	47,516,641	47,516,641
Gosberton	GDN (EM)	12,321,120	12,321,120	12,321,120	12,321,120	12,321,120
Kirkstead	GDN (EM)	858,703	858,703	858,703	858,703	858,703
Market Harborough	GDN (EM)	6,965,982	6,965,982	6,965,982	6,965,982	6,965,982
Silk Willoughby	GDN (EM)	2,203,090	2,203,090	2,203,090	2,203,090	2,203,090
Sutton Bridge	GDN (EM)	1,079,269	1,079,269	1,079,269	1,079,269	1,079,269
Thornton Curtis (DN)	GDN (EM)	118,190,411	118,190,411	118,190,411	118,190,411	118,190,411
Tur Langton	GDN (EM)	64,479,276	56,364,567	56,364,567	56,364,567	56,364,567
Walesby	GDN (EM)	806,402	529,635	529,635	529,635	529,635
Asselby	GDN (NE)	3,586,201	3,586,201	3,586,201	3,586,201	3,586,201

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Baldersby	GDN (NE)	1,126,642	1,126,642	1,126,642	1,126,642	1,126,642
Burley Bank	GDN (NE)	13,868,151	13,868,151	13,868,151	13,868,151	13,868,151
Ganstead	GDN (NE)	16,610,330	16,610,330	16,610,330	16,610,330	16,610,330
Pannal	GDN (NE)	120,179,959	120,179,959	120,179,959	120,179,959	120,179,959
Paull	GDN (NE)	46,858,561	46,858,561	46,858,561	46,858,561	46,858,561
Pickering	GDN (NE)	8,332,710	8,332,710	8,332,710	8,332,710	8,332,710
Rawcliffe	GDN (NE)	5,080,452	5,080,452	5,080,452	5,080,452	5,080,452
Towton	GDN (NE)	59,564,671	59,564,671	59,564,671	59,564,671	59,564,671
Bishop Auckland	GDN (NO)	55,604,210	55,604,210	55,604,210	55,604,210	55,604,210
Coldstream	GDN (NO)	2,848,927	2,848,927	2,848,927	2,848,927	2,848,927
Corbridge	GDN (NO)	57,846	57,846	57,846	57,846	57,846
Cowpen Bewley	GDN (NO)	40,002,877	40,002,877	40,002,877	40,002,877	40,002,877
Elton	GDN (NO)	56,000,000	56,000,000	56,000,000	56,000,000	56,000,000
Guyzance	GDN (NO)	1,806,988	1,806,988	1,806,988	1,806,988	1,806,988
Humbleton	GDN (NO)	148,471	148,471	148,471	148,471	148,471
Keld	GDN (NO)	1,156,178	1,156,178	1,156,178	1,156,178	1,156,178
Little Burdon	GDN (NO)	14,089,321	14,089,321	14,089,321	14,089,321	14,089,321
Melkinton	GDN (NO)	949,364	949,364	949,364	949,364	949,364
Saltwick Pressure Controlled	GDN (NO)	-	-	-	-	-
Saltwick Volumetric Controlled	GDN (NO)	39,506,950	39,506,950	39,506,950	39,506,950	39,506,950
Thrintoft	GDN (NO)	4,490,616	4,490,616	4,490,616	4,490,616	4,490,616
Towlaw	GDN (NO)	572,053	572,053	572,053	572,053	572,053
Wetheral	GDN (NO)	21,081,755	21,081,755	21,081,755	21,081,755	21,081,755
Horndon	GDN (NT)	33,307,669	33,307,669	33,307,669	33,307,669	33,307,669
Luxborough Lane	GDN (NT)	76,147,689	76,147,689	76,147,689	76,147,689	76,147,689
Peters Green	GDN (NT)	111,963,144	111,963,144	111,963,144	111,963,144	111,963,144
Peters Green South Mimms	GDN (NT)	164,876,045	164,876,045	164,876,045	164,876,045	164,876,045
Winkfield (NT)	GDN (NT)	100,000	100,000	100,000	100,000	100,000
Audley (NW)	GDN (NW)	8,037,574	8,037,574	8,037,574	8,037,574	8,037,574
Blackrod	GDN (NW)	126,130,731	123,939,267	123,939,267	123,939,267	123,939,267
Ecclestone	GDN (NW)	16,370,887	16,370,887	16,370,887	16,370,887	16,370,887
Holmes Chapel	GDN (NW)	21,678,773	18,387,106	18,387,106	18,387,106	18,387,106
Lupton	GDN (NW)	19,815,980	15,464,650	15,464,650	15,464,650	15,464,650

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Malpas	GDN (NW)	685,222	685,222	685,222	685,222	685,222
Mickle Trafford	GDN (NW)	29,209,411	29,209,411	29,209,411	29,209,411	29,209,411
Partington	GDN (NW)	39,994,219	39,994,219	39,994,219	39,994,219	39,994,219
Samlesbury	GDN (NW)	99,858,652	99,858,652	99,858,652	99,858,652	99,858,652
Warburton	GDN (NW)	92,041,489	92,041,489	92,041,489	92,041,489	92,041,489
Weston Point	GDN (NW)	4,076,123	4,076,123	4,076,123	4,076,123	4,076,123
Aberdeen	GDN (SC)	21,639,348	21,639,348	21,639,348	21,639,348	21,639,348
Armadale	GDN (SC)	7,519,525	7,519,525	7,519,525	7,519,525	7,519,525
Balgray	GDN (SC)	14,957,981	14,957,981	14,957,981	14,957,981	14,957,981
Bathgate	GDN (SC)	24,494,907	21,081,766	21,081,766	21,081,766	21,081,766
Broxburn	GDN (SC)	56,250,554	56,250,554	56,250,554	56,250,554	56,250,554
Burnhervie	GDN (SC)	20,624,435	20,624,435	20,624,435	20,624,435	20,624,435
Careston	GDN (SC)	4,137,186	3,576,724	3,576,724	3,576,724	3,576,724
Drum	GDN (SC)	66,956,781	66,956,781	66,956,781	66,956,781	66,956,781
Glenmavis	GDN (SC)	128,262,344	128,262,344	128,262,344	128,262,344	128,262,344
Hume	GDN (SC)	1,684,385	1,684,385	1,684,385	1,684,385	1,684,385
Kinknockie	GDN (SC)	3,068,392	3,068,392	3,068,392	3,068,392	3,068,392
Langholm	GDN (SC)	155,319	155,319	155,319	155,319	155,319
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	6,757,111	6,757,111	6,757,111	6,757,111	6,757,111
Netherhowcleugh	GDN (SC)	322,112	322,112	322,112	322,112	322,112
Pitcairngreen	GDN (SC)	1,915,791	1,915,791	1,915,791	1,915,791	1,915,791
Soutra	GDN (SC)	10,726,995	10,726,995	10,726,995	10,726,995	10,726,995
St Fergus	GDN (SC)	1,316,850	1,055,917	1,055,917	1,055,917	1,055,917
Stranraer	GDN (SC)	917,516	742,435	742,435	742,435	742,435
Farningham	GDN (SE)	91,587,931	86,623,407	86,623,407	86,623,407	86,623,407
Farningham B	GDN (SE)	98,294,599	80,373,971	80,373,971	80,373,971	80,373,971
Shorne	GDN (SE)	29,781,236	19,826,107	19,826,107	19,826,107	19,826,107
Tatsfield	GDN (SE)	207,723,314	192,774,633	192,774,633	192,774,633	192,774,633
Winkfield (SE)	GDN (SE)	106,260,000 *	106,260,000	106,260,000	106,260,000	106,260,000
Braishfield A	GDN (SO)	94,132,349	102,837,744	102,837,744	102,837,744	102,837,744
Braishfield B	GDN (SO)	65,767,083	58,866,000	58,866,000	58,866,000	58,866,000
Crawley Down	GDN (SO)	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Hardwick	GDN (SO)	106,654,165 *	106,654,165	106,654,165	106,654,165	106,654,165
Ipsden	GDN (SO)	8,915,734	8,410,345	8,410,345	8,410,345	8,410,345
Ipsden 2	GDN (SO)	12,083,873 *	12,083,873	12,083,873	12,083,873	12,083,873
Mappowder	GDN (SO)	38,538,881 *	38,538,881	38,538,881	38,538,881	38,538,881
Winkfield (SO)	GDN (SO)	36,499,431	36,499,431	36,499,431	36,499,431	36,499,431
Aylesbeare	GDN (SW)	19,275,940 *	19,411,359	19,557,396	20,502,107	20,502,107
Lyneham (Choakford)	GDN (SW)	45,817,300 *	46,264,107	46,745,947	47,668,504	47,668,504
Cirencester	GDN (SW)	7,417,140	7,417,140	7,417,140	7,878,731	7,878,731
Coffinswell	GDN (SW)	5,150,000	5,150,000	5,150,000	5,150,000	5,150,000
Easton Grey	GDN (SW)	27,391,725	27,391,725	27,391,725	27,781,155	27,781,155
Evesham	GDN (SW)	6,523,465 *	6,570,000	6,570,000	6,570,000	6,570,000
Fiddington	GDN (SW)	21,741,989 *	21,964,044	22,252,226	22,701,629	22,701,629
Ilchester	GDN (SW)	32,494,518 *	32,714,223	32,951,155	34,527,916	34,527,916
Kenn	GDN (SW)	14,000,883	14,000,883	14,000,883	14,000,883	14,000,883
Littleton Drew	GDN (SW)	2,299,463	2,299,463	2,299,463	2,470,000	2,470,000
Pucklechurch	GDN (SW)	25,023,750 *	25,189,843	25,368,959	25,368,959	25,368,959
Ross (SW)	GDN (SW)	4,023,357	4,023,357	4,023,357	4,023,357	4,023,357
Seabank (DN)	GDN (SW)	53,316,903 *	53,671,473	54,053,845	54,053,845	54,053,845
Alrewas (WM)	GDN (WM)	72,462,290	72,462,290	72,462,290	72,462,290	72,462,290
Aspley	GDN (WM)	50,894,176	50,894,176	50,894,176	50,894,176	50,894,176
Audley (WM)	GDN (WM)	13,572,412	13,572,412	13,572,412	13,572,412	13,572,412
Austrey	GDN (WM)	59,601,211	59,601,211	59,601,211	59,601,211	59,601,211
Leamington	GDN (WM)	3,634,748	2,586,215	2,586,215	2,586,215	2,586,215
Lower Quinton	GDN (WM)	29,910,000	26,684,207	26,684,207	26,684,207	26,684,207
Milwich	GDN (WM)	18,949,988	18,949,988	18,949,988	18,949,988	18,949,988
Ross (WM)	GDN (WM)	9,937,704	9,937,704	9,937,704	9,937,704	9,937,704
Rugby	GDN (WM)	60,380,901	59,670,957	59,670,957	59,670,957	59,670,957
Shustoke	GDN (WM)	100,000	100,000	100,000	100,000	100,000
Stratford-upon-Avon	GDN (WM)	3,735,040	3,735,040	3,735,040	3,735,040	3,735,040
Maelor	GDN (WN)	49,258,990	49,258,990	49,258,990	51,525,078	51,525,078
Dowlais	GDN (WS)	91,369,207	91,369,207	91,369,207	91,369,207	91,369,207
Dyffryn Clydach	GDN (WS)	40,231,974	40,231,974	40,231,974	40,231,974	40,231,974
Gilwern	GDN (WS)	75,404,154	75,404,154	75,404,154	75,404,154	75,404,154

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Air Products (Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage Black Start)	DC	-	-	-	-	-
Tonna (Baglan Bay)	DC	26,750,000	26,750,000	26,750,000	26,750,000	26,750,000
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
Billingham ICI (Terra Billingham)	DC	43,231,850 *	43,231,850 *	33,644,543	33,644,543	33,644,543
Bishop Auckland (test facility)	DC	1,151,040	1,151,040	1,151,040	1,151,040	1,151,040
Blackness (BP Grangemouth)	DC	27,291,370	27,291,370	27,291,370	27,291,370	27,291,370
Kinneil CHP	DC	-	-	-	-	-
BP Saltend HP	DC	9,055,895	9,055,895	9,055,895	9,055,895	9,055,895
Shotwick (Bridgewater Paper)	DC	247,671	247,671	247,671	247,671	247,671
Blyborough (Brigg)	DC	1,605,479	1,605,479	1,605,479	1,605,479	1,605,479
Epping Green (Enfield Energy, aka Brimsdown)	DC	12,313,242	12,313,242	12,313,242	12,313,242	12,313,242
Brine Field (Teesside) Power Station	DC	105,652	105,652	105,652	105,652	105,652
Pickmere (Winnington Power, aka Brunner Mond)	DC	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000
Carrington (Partington) Power Station	DC	22,847,240	22,847,240	22,847,240	22,847,240	22,847,240
Centrax Industrial	DC	85,000	85,000	85,000	85,000	85,000
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connahs Quay)	DC	13,827,622	13,583,891	13,583,891	13,583,891	13,583,891
Caldecott (Corby Power Station)	DC	343,313	343,313	343,313	343,313	343,313
Stanford Le Hope (Coryton)	DC	11,676,634	11,676,634	11,676,634	11,676,634	11,676,634
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	13,982,362	13,982,362	13,982,362	13,982,362	13,982,362
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	95,336,184	95,336,184	95,336,184	95,336,184	95,336,184
Deeside	DC	-	-	-	-	-
Didcot PS	DC	37,798,323	37,798,323	37,798,323	37,798,323	37,798,323
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	-	-	-	-	33,600,000
Enron Billingham	DC	-	-	-	-	-
Fordoun CNG Station	DC	1,173,840 *	1,173,840 *	800,000	800,000	800,000
Glasgoforest	DC	-	-	-	-	-
Goole (Guardian Glass)	DC	1,700,274	1,700,274	1,700,274	1,700,274	1,700,274

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Grain Power Station	DC	42,000,641	39,049,407	39,049,407	39,049,407	39,049,407
Bacton (Great Yarmouth)	DC	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	454,343	446,591	446,591	446,591	446,591
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	472,084	474,012	473,660	469,209	468,089
Thornton Curtis (Humber Refinery, aka Immingham)	DC	67,000,000	67,000,000	67,000,000	67,000,000	67,000,000
Eastoft (Keadby Blackstart)	DC	1,457,215	14,982,378	19,845,023	18,838,377	17,765,986
Eastoft (Keadby)	DC	36,060,000	36,060,000	36,060,000	36,060,000	36,060,000
Keadby 2	DC	33,128,628	39,776,149	39,776,149	39,776,149	39,776,149
Shellstar (aka Kemira, not Kemira CHP)	DC	11,732,444	11,732,444	11,732,444	11,732,444	11,732,444
Saddle Bow (Kings Lynn)	DC	17,980,000 *	17,980,000 *	17,980,000 *	17,980,000 *	17,980,000 *
Langage Power Station	DC	31,700,000	31,700,000	31,700,000	31,700,000	31,700,000
St. Neots (Little Barford)	DC	17,811,878	17,811,878	17,811,878	17,811,878	17,811,878
Gowkhall (Longannet)	DC	43,320,000	43,320,000	43,320,000	43,320,000	43,320,000
Marchwood Power Station	DC	39,840,000	39,840,000	39,840,000	39,840,000	39,840,000
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	32,771,084	32,771,084	32,771,084	32,771,084	32,771,084
Upper Neeston (Milford Haven Refinery)	DC	8,300,000	8,300,000	8,300,000	8,300,000	8,300,000
Palm Paper	DC	4,200,000	4,200,000	4,200,000	4,200,000	4,200,000
Blackbridge (Pembroke PS)	DC	121,200,000	121,200,000	121,200,000	121,200,000	121,200,000
Peterborough (Peterborough Power Station)	DC	2,805,479	2,805,479	2,805,479	2,805,479	2,805,479
St. Fergus (Peterhead)	DC	73,267,750	73,267,750	73,267,750	73,267,750	73,267,750
Phillips Petroleum, Teesside	DC	3,690,000	3,690,000	3,690,000	3,690,000	3,690,000
Weston Point (Rocksavage)	DC	20,599,801	20,599,801	20,599,801	20,599,801	20,599,801
Roosecote (Roosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	38,660,000	38,660,000	38,660,000	38,660,000	38,660,000
Rosehill (Saltend Power Station)	DC	57,830,000	57,830,000	57,830,000	57,830,000	57,830,000
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	3,433,103	3,433,103	3,433,103	3,433,103	3,433,103
Seabank (Seabank Power Station phase II)	DC	18,316,938 *	18,316,938 *	18,316,938 *	18,316,938 *	18,316,938 *
Abson (Seabank Power Station phase I)	DC	27,992,295	27,992,295	27,992,295	27,992,295	27,992,295
Seal Sands TGPP	DC	49,277	49,315	49,311	49,223	49,277
Sellafield Power Station	DC	12,349,999	12,349,999	12,349,999	12,349,999	12,349,999
Terra Nitrogen (aka ICI, Terra Severnside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Wragg Marsh (Spalding)	DC	19,188,380	19,188,380	19,188,380	19,188,380	19,188,380
Spalding 2 (South Holland) Power Station	DC	178,806	178,806	178,806	178,806	178,806
St. Fergus (Shell Blackstart)	DC	2,583,336	2,583,336	2,583,336	2,583,336	2,583,336
St. Fergus Segal	DC	3,779,833	3,779,833	3,779,833	3,779,833	3,779,833
Stallingborough (phase 1 and 2)	DC	52,700,000	52,700,000	52,700,000	52,700,000	52,700,000
Staythorpe PH1 and PH2	DC	61,331,507	82,000,000	82,000,000	82,000,000	82,000,000
Sutton Bridge Power Station	DC	42,637,000	42,637,000	42,637,000	42,637,000	42,637,000
Teesside (BASF, aka BASF Teesside)	DC	8,369,000	8,369,000	8,369,000	8,369,000	8,369,000
Teesside Hydrogen	DC	13,276,800	13,276,800	13,276,800	13,276,800	13,276,800
Thornton Curtis (Killingholme)	DC	40,032,877	40,032,877	40,032,877	40,032,877	40,032,877
Tilbury Power Station	DC	-	-	21,146,822	21,146,822	21,146,822
Trafford Power Station	DC	-	-	-	13,272,252	28,768,883
West Burton PS	DC	37,530,628	37,530,628	37,530,628	37,530,628	37,530,628
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	278,415	279,490	279,228	277,080	276,431
Saltholme Power Station	DC	7,310,160	7,310,160	7,310,160	7,310,160	7,310,160
Avonmouth Max Refill	STORAGE SITE	-	-	-	-	-
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	6,270,352	6,270,352	6,270,352	6,270,352	6,270,352
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	31,829,848	31,829,848	31,829,848	31,829,848	31,829,848
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,931	23,931	23,931
Rough Max Refill	STORAGE SITE	6,538,326	6,538,326	6,538,326	6,538,326	6,538,326
Garton Max Refill (Aldbrough)	STORAGE SITE	326,003,151	326,003,151	326,003,151	326,003,151	326,003,151
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	128,720	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,210,000	30,210,000	30,210,000
Hill Top Farm (Hole House Farm)	STORAGE SITE	6,017,437	6,017,437	6,017,437	6,017,437	6,017,437
Hole House Max Refill	STORAGE SITE	584,777	584,777	584,777	584,777	584,777
Hornsea Max Refill	STORAGE SITE	41,511,503	41,511,503	41,511,503	41,511,503	41,511,503

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	29,584,634	29,584,634	29,584,634	29,584,634	29,584,634
Bacton IUK	INTERCONNECTOR	174,391,001	174,391,001	174,391,001	174,391,001	174,391,001
Bacton BBL	INTERCONNECTOR	281,930	281,930	281,930	281,930	281,930
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	243,649,428	243,649,428	243,649,428	243,649,428	243,649,428

* In accordance with Chapter 4 of the FCC Methodology, these values have been revised where the forecast sold value for the Gas Year at the Exit Point is greater than the FCC value produced under the FCC Methodology.

Entry FCC

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2020/21 Final	2021/22 Indicative	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative
Bacton	Beach Terminal	648,603,336	648,603,336	648,603,336	648,603,336	648,603,336
Barrow	Beach Terminal	75,553,006	75,553,006	75,553,006	75,553,006	75,553,006
Easington	Beach Terminal	833,294,280	833,294,280	833,294,280	833,294,280	833,294,280
Isle of Grain	LNG Importation Terminal	643,590,137	643,590,137	643,590,137	643,590,137	643,590,137
Milford Haven	LNG Importation Terminal	649,178,082	601,808,219 *	473,835,616	473,835,616	473,835,616
St Fergus	Beach Terminal	786,035,943	746,444,325	741,582,704	724,840,562	700,156,970
Teesside	Beach Terminal	293,042,284	327,606,741	311,032,886	317,839,425	355,246,544
Theddlethorpe	Beach Terminal	10,723,836	10,723,836	10,723,836	10,723,836	10,723,836
Burton Point	Onshore Field	14,936,971	14,936,971	14,936,971	14,936,971	14,936,971
Canonbie	Onshore Field	-	-	-	-	-
Hatfield Moor (onshore)	Onshore Field	-	-	-	-	-
Wytch Farm	Onshore Field	-	-	-	-	-
Barton Stacey	Storage Site	80,975,342	35,901,370	6,468,968	6,468,968	6,468,968
Caythorpe	Storage Site	90,000,000	90,000,000	90,000,000	90,000,000	44,876,712
Cheshire	Storage Site	541,245,000 *	541,245,000 *	541,245,000 *	541,245,000 *	541,245,000 *
Dynevor Arms	Storage Site	-	-	-	-	-
Fleetwood	Storage Site	-	20,374,658 *	82,029,863 *	99,525,000 *	162,752,548 *
Garton	Storage Site	420,000,000	420,000,000	420,000,000	420,000,000	420,000,000
Glenmavis	Storage Site	-	-	-	-	-
Hatfield Moor (storage)	Storage Site	5,424,658	5,424,658	5,424,658	5,469,945	5,424,658
Hole House Farm	Storage Site	283,440,000	283,440,000	283,440,000	283,440,000	283,440,000
Hornsea	Storage Site	77,588,015	77,588,015	77,588,015	77,588,015	77,588,015
Partington	Storage Site	40,147	40,147	40,147	40,147	40,147
Avonmouth	Storage Site	-	-	-	-	-
Murrow	Biomethane Plant	500,000 *	500,000 *	500,000 *	500,000 *	500,000 *
Bacton IP	Interconnection Point	178,627,070	178,627,070	178,627,070	178,627,070	178,627,070
Moffat Interconnector	Interconnection Point	-	-	-	-	-

* In accordance with Chapter 4 of the FCC Methodology, these values have been revised where the forecast sold value for the Gas Year at the Entry Point is greater than the FCC value produced under the FCC Methodology.

If you have any questions about this notice, or require any further explanation, please contact Dave Bayliss at dave.bayliss@nationalgrid.com or email our charging team at .box.NTSGasCharges@nationalgrid.com.

Yours sincerely

Steve Fisher
Commercial Operations Manager